

FIRST SET OF INFORMATION REQUESTS OF
THE DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY TO

D.T.E. 04-1

Respondent: Elizabeth D. Arangio

Information Request DTE 1-1

REDACTED

Q. Please provide the following information for all of the Company's current gas supply and storage contracts in a tabular form.

- (a) name of supplier or storage facility
- (b) length of contract, indicating starting and expiration dates
- (c) total volume and Maximum Daily Quantity
- (d) pricing terms
- (e) delivery points
- (f) terms of contract, e.g., whether evergreen

A. See below.

Storage Contracts

BOSTON GAS COMPANY

<i>Pipeline Company</i>	<i>Contract Number</i>	<i>Tariff Rate</i>	<i>Contract Starting Date</i>	<i>Contract Expiration Date</i>	<i>Annual Max Storage (MSQ) MMBtu</i>	<i>Peak Day Injection (MMBtu /day)</i>	<i>Peak Day Withdrawal (MDWQ) MMBtu</i>	<i>Demand Fee (\$/MMBtu-mo)</i>	<i>Storage Fees (\$/MMBtu)</i>	<i>Injection Fees (\$/MMBtu)</i>	<i>Withdrawal Fees (\$/MMBtu)</i>	<i>Delivery/ Receipt Point</i>	<i>Contract Terms</i>
Dominion	600020	GSS-TE	10/01/93	3/31/06	4,698,132	26,101	42,457	1.8841	0.0145	0.0215	0.0218	Oakford Interconnection, Chambersburg Interconnection, Crayne Interconnection, Roger Mountain Interconnection, Leidy Interconnection, NJ	Note 1/, 3/
Honeoye		SS-NY	04/01/85	04/01/95	981,120	4,585	8,176	6.4191				Ontario County, NY	Note 1/, 2/
Tennessee	527	FS-MA	09/01/93	10/31/08	5,686,054	37,907	70,799	1.1500	0.0185	0.0102	0.0102	Potter County, PA	Note 1/, 4/
Texas Gas	400225	SS-1	11/01/99	04/30/13	4,636,948	25,382	68,771	5.4550	0.1293	0.0369	0.0651	Lambertville, NJ Hanover, NJ	Note 1/, 5/

COLONIAL GAS COMPANY

<i>Pipeline Company</i>	<i>Contract Number</i>	<i>Tariff Rate</i>	<i>Contract Starting Date</i>	<i>Contract Expiration Date</i>	<i>Annual Max Storage (MSQ) MMBtu</i>	<i>Peak Day Injection (MMBtu /day)</i>	<i>Peak Day Withdrawal (MDWQ) MMBtu</i>	<i>Demand Fee (\$/MMBtu-mo)</i>	<i>Storage Fees (\$/MMBtu)</i>	<i>Injection Fees (\$/MMBtu)</i>	<i>Withdrawal Fees (\$/MMBtu)</i>	<i>Delivery/ Receipt Point</i>	<i>Contract Terms</i>
Dominion	300114	GSS	11/01/98	03/31/12	222,200	1,234	2,222	1.8887	0.0145	0.0215	0.0177	Leidy, PA	Note 1/, 3/
Dominion	300115	GSS	11/01/98	03/31/12	10,400	58	104	1.8887	0.0145	0.0215	0.0177	Fayette County, PA	Note 1/, 3/

<i>Pipeline Company</i>	<i>Contract Number</i>	<i>Tariff Rate</i>	<i>Contract Starting Date</i>	<i>Contract Expiration Date</i>	<i>Annual Max Storage (MSQ) MMBtu</i>	<i>Peak Day Injection (MMBtu /day)</i>	<i>Peak Day Withdrawal (MDWQ) MMBtu</i>	<i>Demand Fee (\$/MMBtu-mo)</i>	<i>Storage Fees (\$/MMBtu)</i>	<i>Injection Fees (\$/MMBtu)</i>	<i>Withdrawal Fees (\$/MMBtu)</i>	<i>Delivery/ Receipt Point</i>	<i>Contract Terms</i>
Dominion	600008	GSS-TE	10/01/93	10/31/06	823,529	4,572	11,000	1.8887	0.0145	0.0215	0.0177	Oakford Interconnection, Chambersburg Interconnection, Crayne Interconnection, Roger Mountain Interconnection Leidy Interconnection, PA	Note 1/, 3/
National Fuel	O01734	FSS	04/12/96	03/31/03	930,450	4,652	6,203	XXX	XXX	XXX	XXX	Potter County, PA	Note 1/, 2/
Tennessee	524	FS-MA	09/01/93	10/31/08	1,095,830	7,306	70,799	1.1500	0.0185	0.0102	0.0102	Potter County, PA	Note 1/, 4/
Texas Gas	400200	SS-1	11/01/01	04/30/13	493,486	2,537	6,969	5.4550	0.1293	0.0369	0.0651	Lambertville, NJ Hanover, NJ	Note 1/, 5/

ESSEX GAS COMPANY

<i>Pipeline Company</i>	<i>Contract Number</i>	<i>Tariff Rate</i>	<i>Contract Starting Date</i>	<i>Contract Expiration Date</i>	<i>Annual Max Storage (MSQ) MMBtu</i>	<i>Peak Day Injection (MMBtu /day)</i>	<i>Peak Day Withdrawal (MDWQ) MMBtu</i>	<i>Demand Fee (\$/MMBtu-mo)</i>	<i>Storage Fees (\$/MMBtu)</i>	<i>Injection Fees (\$/MMBtu)</i>	<i>Withdrawal Fees (\$/MMBtu)</i>	<i>Delivery/ Receipt Point</i>	<i>Contract Terms</i>
Tennessee	2272	FS-MA	08/01/93	10/31/08	821,406	5,476	10,466	1.1500	0.0185	0.0102	0.0102	Potter County, PA	Note 1/, 4/

Note: 1/ Evergreen Provision
2/ One year Prior Written Notice
3/ Two Years Prior Written Notice
4/ Five Years Prior Written Notice
5/ 30 Days Prior Written Notice

Supply Contracts

Boston Gas Company

<i>Customer Name</i>	<i>Contract #</i>	<i>Contract Begin Date</i>	<i>Contract Expiration Date</i>	<i>MDQ (MMBtu)</i>	<i>\$ Demand</i>	<i>Costs</i>	<i>Delivery Location</i>	<i>Comments/ Constraints</i>
Alberta Northeast Gas Limited		02/07/1991	10/31/2006	8,645	3,347.98	3 Days NYMEX +\$0.24	Waddington, NY	
BP Canada Energy Company		04/01/2004	03/31/2007	5,379	XXX	XXX	Niagara, NY	
Nexen Gas Marketing		04/01/2004	04/01/2007	5,379	XXX	XXX	Niagara, NY	
Imperial Oil Resources, Inc		01/01/2000	03/31/2007	43,200		HENRY HUB (NYMEX) less \$0.15	Goldboro, NS	
Distrigas	FLS142	11/01/2004	10/31/2005		XXX	XXX	Everett, MA	
Distrigas	FLS143	11/01/2002	10/31/2004			XXX	Everett, MA	
Distrigas	FLS129	03/01/2000	10/31/2008			XXX	Everett, MA	

Colonial Gas Company

<i>Customer Name</i>	<i>Tariff</i>	<i>Contract Begin Date</i>	<i>Contract Expiration Date</i>	<i>MDQ (MMBtu)</i>	<i>\$ Demand</i>	<i>Costs</i>	<i>Delivery Location</i>	<i>Comments/Constraints</i>
Alberta Northeast Gas Limited		02/07/1991	10/31/2006	6,070	2,335.80	3 Days NYMEX +\$0.24	Waddington, NY	
Distrigas	FCS061	11/01/2003	10/31/2004	15,000	XXX	XXX	Everett, Sagamore, Bourne, Tewksbury, MA	15,000 MMBtu vapor or liquid (November thru March) 15,000 MMBtu liquid (April thru October) 10,000 MMBtu vapor (April thru October)

Essex Gas Company

<i>Customer Name</i>	<i>Tariff</i>	<i>Contract Begin Date</i>	<i>Contract Expiration Date</i>	<i>MDQ (MMBtu)</i>	<i>Demand</i>	<i>Costs</i>	<i>Delivery Location</i>	<i>Comments/Constraints</i>
Alberta Northeast Gas Limited		02/07/1991	10/31/2006	2,023	778.60	3 Days NYMEX +\$0.24	Waddington, NY	
BP Canada Energy Company		04/01/2004	03/31/2007	830	XXX	XXX	Niagara, NY	
Nexen Gas Marketing		04/01/2004	04/01/2007	831	XXX	XXX	Niagara, NY	
Distrigas	FCS027	11/01/1996	10/31/2004	6,000	XXX	XXX	Haverhill, MA	151 day service